EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/01/2009 05:00

Wellbore Name

		SNAPPER A26A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
6,453.92		2,364.20		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08009.1.01		36,643,311		
Daily Cost Total		Cumulative Cost	Currency	
297,664		32,969,716	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
19/01/2009 05:00		20/01/2009 05:00	72	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required, trip out of hole, lay out 86 joints of 5.5" drill pipe, Trip out and lay out Gun assy (all shots fired)

Activity at Report Time

Break out X-o on running tools

Next Activity

Pick up Completion tbg

Daily Operations: 24 HRS to 20/01/2009 06:00

Wellbore Name

BARRACOLITA A3W

		BARRAGOGIA ASW		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Well Servicing Workover		Repair ICA by removing part of the 7" casing		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,038.53				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/04002.1.01		8,300,000	20,273,000	
Daily Cost Total		Cumulative Cost	Currency	
73,341		12,659,188	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
19/01/2009 06:00		20/01/2009 06:00	144	

Management Summary

Continue to pressure test Bops, Make up the burn shoe BHA. Rih to 980m, Circulate and condition fluids. Mill on Itco spear from 1009.5 down to 1012m,

Activity at Report Time

Continue to Pooh

Next Activity

Inspect Burn shoe condition and make a further decision.

Daily Operations: 24 HRS to 20/01/2009 06:00

Wellbore Name

		COBIA F2A	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	-
Well Servicing Workover		Tubing Integrity Test	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
3,247.90			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90015293		60,000	
Daily Cost Total		Cumulative Cost	Currency
11,471		27,779	AUD
Report Start Date/Time		Report End Date/Time	Report Number
19/01/2009 06:00		20/01/2009 06:00	3

Management Summary

Rih, latch and recover the UGLV at 1603m. Rih and set new CGLV at 1603m. Conduct TIT, failed. Rih and recover the UGLV at 1083m after numerous attempts. Rih and set new UGLV at 1083m. Conduct TIT, test solid. SDFN.

Activity at Report Time

Raise GW permit

Next Activity

Recover catcher plug. R/d off the well. Pack up wireline spread

Page 1 of 2 ExxonMobil Use Only Printed on 20/01/2009

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/01/2009 06:00

Wellbore Name

HALIBUT A3A

		HALIBUT A3A		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		Logging / Set Plug / Add Perf / Reconfig GLVs		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
	2,974.38			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90016362		310,000		
Daily Cost Total		Cumulative Cost	Currency	
149,876		222,893	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
19/01/2009 06:00		20/01/2009 06:00	7	

Management Summary

Stand up Halliburton and run in hole to recover the XX plug from 1994 mtrs. Stand up Schlumberger and pressure test as per the wellwork procedure. Run in the hole with logging string correlating as we go, ran down to HUD made one pass to confirm that we are on depth. Have production bring the well online and as soon as we saw fluid movement we started logging, made two good passes before the well died. Sent all Data to town via the "U" drive and waited for a decision. It was decided not to continue with program. POOH. Lay down Schlumberger and stand up Halliburton. Run in hole and set the SSSV at 133 mtrs MDKB. SDFN

Activity at Report Time

SDFN

Next Activity

Pack up the wireline spread ready for move to Marlin

ExxonMobil Use Only Page 2 of 2 Printed on 20/01/2009